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ABU	Plant	Revalidation	Start Date	End Date	Facilitator	Scribe
Cracking	SRU	2nd Revalidation	1/9/2004	1/13/2004	Steve Aakhus, AcuTech Consulting Group	SGA

Core Team Members / Role Jim Meier, Mike DeLeon, Bruce Keaveny, Frank Buziuk	Close Out Meeting Participants / Role
Additional Participants / Role	Entire PHA Report * Further discussion about any portion of the report and its contents should be directed to the facilitator or any of the team members listed
Comments	
Reviewed By	Date Feedback/Comments

Section No	Section Description									
002	H2S from V-2700 to FV-2306.									
Item	WhatIf	Deviation	A/C	SOE RR	ABU Proposal	Resolution	Owner	Due By	Status	
2-8a	16185	Contamination	Concern: Hydrocarbon vapor is normally less 1% of total feed. When higher hydrocarbon content is first detected at SRU inlet analyzer, 27AI500, SRU may not have	E 2	AC Plan- Repair or replace analyzer that is not working Assigned to: Dan Phipps/ Maintenance & Reliability Due date: July 30, 2004 unless it requires a shutdown to implement	Per Sean Lee - 3 H2S installed need to install at 18, 8, #4H2S and 5 H2S by end of 2006 The installation of the HC in H2S analyzers has been installed by Jerry Bob of	Phipps, Daniel H.	12/15/2006	Completed	

adequate time to react to prevent a NOV. Consider improving reliability of HC analyzers at upstream producers. This issue has also been raised at the Amine Plants, and may be a duplicate AC for the upstream plants.

(est. 3Q-'05)

engineering. All analyzers including those at 18, 8 and 5 H2S plants have been installed.

Section No		Section Description									
051		Tank 3141 - Sulfur Loading Tank.									
Item	WhatIf	Deviation	A/C	SOE	RR	ABU Proposal	Resolution	Owner	Due By	Status	
51-5a	16186	Leak/Rupture	Concern: T-3140 was retired after 15 years of service due to corrosion. T-3141 has been in service since 1987. Consider installing a new Sulfur Tank to replace T-3140, and maintain T-3141 as a backup. Alternatively, validate the safety of the direct-fill truck loading procedure for an extended period.	O	3	AC Plan: Implement funded project to address the tank issue Assigned to: John Jimerson - Cracking/Assets Due Date: 1/21/05 unless requiring a shutdown to implement.	The new tank has been built and is in the process of being commissioned now. 6/29/05 gas	Jimerson, John E.	5/26/2005	Completed	

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